

DEPARTMENT OF THE INTERIOR  
OFFICE OF INDIAN AFFAIRS  
FINAL REPORT OF COMPLETED OR DEEPEINED WELLS  
FOR USE ON LANDS COVERED BY DEPARTMENTAL LEASES

MISCELLANEOUS  
RECEIVED

NOV 7 1924

NO. 26026

OSAGE AGENCY

This report must be mailed immediately after completion of well.

LESSEE Phillips Petroleum Company,

LESSOR Osage Tribe of Indians (A.M. Matt)

WELL No. 5 SE $\frac{1}{4}$  SEC. 11 T. 27 R. 5 COUNTY Osage

Well located 980' from N.-S. of line and 300' from E.-W. of line Elevation 1122.4 Gr.  
(Derrick floor, relative to sea level.)

Well drilled by Pope Drig. Co.

Superintendent A. R. Edmondson

Date commenced drilling 9-1-24

, 191 Finished

10-30-24

, 191

Date commenced deepening

, 191 Finished

, 191

Type of rig

Standard

(Standard, portable, etc. If more than one type used, give distances and time drilled by each.)

Method of drilling

Dry hole.

(Dry hole, wet, mud-fluid, etc. If more than one method used, give distances and time drilled by each.)

CASING USED IN DRILLING				CASING LEFT IN HOLE		SHOE		PACKERS		
Length	Size	Wt. per ft.	Thread	Length	Landed at	Length	Make	Kind	Length	Set at
17'6"	20 Ins.	90 Lbs.	Per in.	17'8"	Ft.	Ft.			Ft.	Ft.
875'	15 $\frac{1}{2}$ Ins.	70 Lbs.	Per in.		Ft.	Ft.			Ft.	Ft.
1230'	12 $\frac{1}{2}$ Ins.	50 Lbs.	Per in.		Ft.	Ft.			Ft.	Ft.
1453'	10 Ins.	40 Lbs.	Per in.	128'	5 Ft.	Ft.			Ft.	Ft.
2320'	8 $\frac{1}{2}$ Ins.	28 Lbs.	Per in.	2320'	Ft.	Ft.			Ft.	Ft.
2810'	6 5/8 Ins.	24 Lbs.	Per in.	2810'	Ft.	Ft.			Ft.	Ft.

Method of shutting off water (In all cases give size of casing and formation in which landed. If driven, give feet driven and method.)  
(If packed, kind and length. If cemented, give amount, time of setting, method, etc.)

cased off

Is water completely shut off? **yes** Amount water with oil per cent. Is oil cut

Oil—Initial 24-hr. production 1000 bbls. Initial 24-hr. production after shot **no shot** Shot from to , size qts.

Gravity of oil ° Baumé. Pump

(Size and length.)

Tubing

(Size and length.)

Gas—Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.
Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.
Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.
Initial open flow sand from	ft. to	ft.	Cu. ft. Rock pressure	lbs. per sq. in.

Dry hole or abandoned well (Give date plugged, number of plugs, kind of plugs,  
depth placed and final condition of hole.)

Sign here *J. J. Brown*

Your position with lessee *Ant. Inc. Inc.*

\$100.00 location bonus paid to Geo. N. Wise SDA 7-21-24.  
Reduced 2966, sandy shale 2960-2975, gas 2975 to 2985, gas inc. 2977 to 2985, 2 1/2 M.  
First oil 2985, sand med. soft 2985 to 2995, sand hard 2995 to 3000, med. hard 3000 to  
3015, hard 3015-3020, total depth cable 3020.

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3020 3020 1000 ft. hard





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
OSAGE INDIAN AGENCY  
PAWHUSKA, OKLAHOMA

1 - OIA  
1 - File

Date 10-25-65.

RECEIVED

OCT 20 1965

OSAGE AGENCY

Application For Operation and Report On Wells

North Burbank Unit 16

(Location fee paid to whom) (Date) (Amount)  
Well No. 5 is located 980 ft. from N line and 300 ft. from E line.  
SE/4, Section 11-27N-5E Osage County, Oklahoma.  
(1/4 Sec. & Sec. No.) (Twp.) (Range)  
The elevation of the {surface  
derrick floor } above sea level is \_\_\_\_\_ ft.

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK  
(three copies required)

Notice of intention to:

Drill \_\_\_\_\_ ☐  
Change plans \_\_\_\_\_ ☐  
Deepen or plug back \_\_\_\_\_ ☐  
Convert \_\_\_\_\_ ☐  
Shoot or acidize \_\_\_\_\_ ☐  
Pull or alter casing \_\_\_\_\_ ☐  
Abandon well \_\_\_\_\_ ☐

Details of Work

State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work;

Amount of cement used  
Verified by Invoice.

Company, Halliburton & Waco

Inspector, Deibel

Date: 11-4-65

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Address: \_\_\_\_\_

Approved: \_\_\_\_\_

Osage Agency Inspector

11-4-65

USE THIS SIDE TO REPORT COMPLETED WORK  
(one copy required)

Character of well (whether oil, gas or dry) Oil

Subsequent report of:

Conversion \_\_\_\_\_ ☐  
Shooting or acidizing \_\_\_\_\_ ☐  
Altering casing \_\_\_\_\_ ☐  
Plugging back \_\_\_\_\_ ☐  
Abandonment \_\_\_\_\_ ☒

Details of Work

6034 on Burbank  
Ripped 7" csg 2710-2510. Pld 110 jts & bridged hole @ 2480. Dmpd 10 sx cmt. Ripped 8-5/8" csg & parted @ 502'. Rec 22 jts & bridged hole @ 120' & Dmpd 45 sx cmt. Capped w/10 sx cmt.  
FINAL REPORT P&A.

(Continue on reverse side if necessary)

This block for plugging information only

CASING RECORD

Size	In hole when started	Amount recovered	If parted	
			Depth	How
8-5/8	2320	492		
7"	2805	2541		
ORIGINAL TOTAL DEPTH				

Plugging commenced 7-14-65.

Plugging completed 7-26-65.

Name of the inspector who supervised the plugging of this well \_\_\_\_\_

Lessee: Phillips Petroleum Company

By: R. W. O'Neill, District Supt.

Subscribed and sworn to before me

this 25th day of October 1965.

Notary Public

My commission expires 7/12/66.